

MINISTRY OF FINANCE

Department for Contracting and Financing of EU Funded Programmes (CFCU)

Belgrade, June 2, 2021

CONTRACTING AUTHORITY'S CLARIFICATIONS No. 4

"Construction of Gas Interconnector Serbia-Bulgaria on the Serbian territory"

Tender Ref. n.: NEAR/BEG/2021/EA-OP/0032

Note: The Contracting Authority intends to postpone the deadline for submission of tenders. Corrigendum shall be published in OJS in the following days. Please regularly check official TED eTendering website and CFCU website at http://www.cfcu.gov.rs/tenderi.php.

No	Question	Answer
No. 1.	Subject: SC-Q-001 - Documentation Description: Some files were on TED, but not on the CD, and vice versa. Between files available on TED and files given by CD, which prevails? files were on TED, but not on the CD, and vice versa. Between files available on TED and files given by CD, which prevails?	Answer All files contained in the tender dossier except the package of the Drawings were published on TED eTendering website under the file names which may slightly differ from the ones on CD-ROM. The files on CD-ROM were organised into relevant Volumes and Sections in accordance with the provisions of PRAG. The only difference we noticed is the document Invitation to Tender: this document is available in PDF on the CD-ROM, signed on 04 March 2021 (before the publication date), whereas this document was published in Word on TED eTendering website, not signed and dated 09 March 2021 (on the publication date). However, in accordance with the document Additional information about the Contract Notice, Article 20, the tender dossier is obtained from the Contracting Authority on CD-ROM. Therefore, in case of discrepancy between the files provided on CD-ROM and the ones published on TED eTendering website the documents provided on the CD-
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2.	Subject: SC-Q-002 Documentation	We kindly ask tenderer to be more specific.
	Description: Tenderer find some errors in the	Additionally, please refer to Answer No. 6.
	document "EN-d4i designdraing en.docx".	371
	Could it be possible for Company to send a	
	complete list of documents valuable for this RFP,	
	including Filename/Title/Reference/Revision?	
3.	Subject: SC-Q-003 Ballast	We do not confirm that more than 50 km is
	Description: Reference: Alignment Sheets	the length of pipeline to be subject to the
	(21/18-1-T-1/1.1-04 - Situation of and	installation of "Ballast". Please see Volume 4,
	longitudinal profile of gas pipeline route), page 1	Bill of Quantities for the number of pieces of
	to 63; 2.1 Construction design of gas pipeline	ballast.
	route and accompanying facilities; Typical	
	Drawing Buoyancy control precast concrete	The provisions of the Technical
	saddle weights Query: According to the	Specifications and the Drawings remain
	"Alignment Sheets" and "Construction design of	unchanged. Your request to propose other
	gas pipeline route and accompanying facilities"	anti-buoyancy measures like continuous
	documents, it appears that more than 50km of	concrete coating, saddle bag, screw anchor is
	the pipeline route will be subject to the	not acceptable. The tender has to be fully in
	installation of "Ballast". Please confirm. The	compliance with specific requirements
	Tenderer understood that Company's term of	defined within the Technical Specifications
	"Ballast" is to prevent floating of the pipeline	and all of the provisions of the tender dossier.
	using concrete saddle weights as per the Typical	
	attached to "Drawings No 061 to 197 (21_18-1-	
	T-2-1.1 Construction design of gas pipeline	
	MG10)". The Tenderer requests permission to	
	propose other anti-buoyancy measures like	
	continuous concrete coating, saddle bag, screw	
	anchor	
4.	Subject: SC-Q-004 TRENCHLESS KP0+100	Please note that this issue will be remedied by
	Description: Reference: Alignment Sheets	means of Corrigendum. Please regularly
	(21/18-1-T-1/1.1-04 - Situation of and	check official TED eTendering website and
	longitudinal profile of gas pipeline route), page	CFCU website at
	1/63; Situational plan of Custody Transfer MS	http://www.cfcu.gov.rs/tenderi.php.
	"Trupale" with disposition of BVS and Lounching-Recieving Sraper Trap (21/18-1-T-	In Volume 5, Drawings No 002 to 033 (21_18-1-T-1_1.1 Mechanical design of gas
	1/1.1-06.1) Query: On the Alignment Sheet	pipeline route MG10), on the drawing 21/18-
		1-T-1/1.1-04, page 1/63, between KP0+055
	(21/18-1-T-1/1.1-04) page 1/63, between KP0+055 and KP0+137, the Excavation Type is	and KP0+137, the Excavation Type is defined
	defined as Thrust Boring. The crossing detail	as Thrust Boring. This is an error. Instead of
	drawing number (21/18-1-T-1/1.1-06.1)	Thrust Boring read Mechanical Excavation.
	associated is a "Situational plan of Custody	Thrust Dornig read Mechanical Excavation.
	Transfer MS "Trupale" with disposition of BVS	
	and Lounching-Recieving Sraper Trap", and	
	there is no thrust boring depicted. Please clarify.	
	mere is no unust boring depicted. I lease claimy.	



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5.	Subject: SC-Q-005 TRENCHLESS KP81+090 Description: Reference: Technical Specification (Volume 3); Alignment Sheets (21/18-1-T-1/1.1-04 - Situation of and longitudinal profile of gas pipeline route), page 47/63 Query: The crossing Pz 164/258 (KP81+090) listed on the table page 94 of the Technical Specification document (section 6.1.1 Mechanical engineering design for gas pipeline route and auxiliary buildings (block valve station and cleaning stations)) as a "deflation" is not shown on the Alignment Sheet page 47/63 and the crossing detail associated has not been issued. Please confirm the crossing Pz 164/258 is to be considered as a trenchless.	Please note that this issue will be remedied by means of Corrigendum. Please regularly check official TED eTendering website and CFCU website at http://www.cfcu.gov.rs/tenderi.php. In Volume 5, Drawings No 002 to 033 (21_18-1-T-1_1.1 Mechanical design of gas pipeline route MG10), on the drawing 21/18-1-T-1/1.1-04, page 47/63, the crossing Pz 164/258 (KP81+090) is crossing with dirt road and the crossing method is open trench. In the Volume 3, Technical Specifications, section 6.1.1 Mechanical engineering design for gas pipeline route and auxiliary buildings for crossing Pz 164/258, table on page 94, crossing method is depicted as "deflation". This is an error. The correct crossing method
6.	Subject: SC-Q-006 Documentation Missing files Description: Reference: Volume 5 - Design Documents, inlcuding Drawings (ENd4y_designdrawing_en.docx) Query: enderer didn't received the following documents identified in the documents list: - Planned one track railway bypass around Niš-crossing detail at km 16+180 in C.M. Gornja Vrežina Ž1.2 - S 1:500 ref. 21/18-1-T-2/1 -08.9 Page 1 - Planned one track railway bypass around Niš-crossing detail at km 16+180 in C.M. Gornja Vrežina Ž1.2 - S 1:100 ref. 21/18-1-T-2/1 -08.9 Page 2 Can Company provide those documents?	is "open trench". Planned one track railway bypass around Niš - crossing detail at km 16+180 in C.M. Gornja Vrežina Ž1.2 - S 1:500 ref. 21/18-1-T-2/1 - 08.9 Page 1 is attached as Annex No. 1 to the Clarifications No. 4. Please note that the error has been made in the Volume 5, d4y_designdrawing_en, Section 5.1, List of drawings attached. The Drawing No. 151. is not available and it is excluded from the List. Additionally, please note that the Drawings from the above mentioned list No. 148 Planned one track railway bypass around Niš - crossing detail at km 13+729 u C.M. Brzi Brod Ž1.1 S 1:500 is added as Annex No. 2 to the Clarifications No. 4.
7.	Subject: Technical Specification (pag 210 -212) & BoQ_2.1 Description: With reference to "Technical Specification" (pag. 211), permissions for the	Permissions for the demolition will be available by the works starts. The photographic documentation of the buildings is not available.



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	demolition of the buildings that are in the planned route have been already emitted? Is it possible to have a photographic documentation of the buildings? How is the management of the debris in case of dangerous materials (like asbestos)?	As explained in Volume 3, Technical Specifications, Section 3.5, the Contractor will prepare the Environmental Management Plan and apply all mitigation measures from this document.
8.	Subject: 21/18-1-T-2/1-07.15 Description: Is it confirmed 2 chasing pipes 12,7mm X 38m and 10,3mm X 37m because there is a misalignment with drawing 21/18-1-T-2/1.1-03 pag 3/4	Please note that this issue will be remedied by means of Corrigendum. Please regularly check official TED eTendering website and CFCU website at http://www.cfcu.gov.rs/tenderi.php. In Volume 5, Drawings No 061 to 197 (21_18-1-T-2_1.1 Construction design of gas pipeline MG10), the drawing 21/18-1-T-2/1.1-03 page 3/4 has an error for crossings P28/46 and P29/47.
		The correct crossing method is with two separate casing pipes with the same thickness 10,3mm, instead of one casing pipe. The drawing 21/18-1-T-2/1-07.15 is correct.
9.	Subject: Clarification request - open format of design documents Description: Dear Sirs, Would it be possible to provide potential bidders with open format of the design documentation (.dwg) and .kmz/.kml file (Google Earth) of the pipeline route?	It is not possible to provide open format of the design documentation (.dwg). Open format of the .kmz/.kml file (Google Earth) of the pipeline route is attached as the Annex No. 3 to the Clarifications No. 4 and might be used only for the route inspection.
10.	Description: Please clarify who will be the subject entity that will sign the Contract in case of awarding of a bidding Joint Venture, i.e. whether only the Leader of the JV, on the name and behalf of the JV, or both the members of the JV, considering their joint and several liability towards the Client	The Contract can be signed only by authorized representative of the consortium/joint venture leader binding other members of joint venture if such members provide power of attorney entitling the lead member to sign the Contract on their behalf.
11.	Subject: SECTION 5_Design Drawings and BoQ 5.1 Description: With reference to drawing number from 21/18-1-T-2/1-12.1 to 21/18-1-T-2/1-12.7, Bidder understands that the installation of 3 PE	Only one PE pipe has to be procured and installed. Please refer to the Volume 5, Drawings No 415 to 459 (21_18-1-T-5_1.1 Telecomun.design-optical fibre cable gaspipeline MG10).



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12.	Description: With reference to drawing number from 21/18-1-T-2/1-12.1 to 21/18-1-T-2/1-12.7, Client to clarify if FOC duct has to be laid within	The fibre optic cable will be laid in a separate trench.
13.	pipeline trench or in a separate one. Subject: SECTION 5_Design Drawings Description: With reference to drawing number from 21/18-1-T-1/1.1-09.1 to 21/18-1-T-1/1.1-09.3, Client to confirm that FOC duct has to be installed in DN100 steel protection pipe.	We do not confirm that FOC duct has to be installed in DN100 steel protection pipe. The FOC protection pipes in the crossings are Φ110 PE pipes. Please also refer to Volume 4, Bill of Quantities, 5.1 Telecommunication and signal installation design - fiber optic cable and Volume 5, Drawings No 415 to 459 (21_18-1-T-5_1.1 Telecomun.design-optical fibre cable gaspipeline MG10).
14.	Subject: BoQ 5.1 Description: With reference to item: - Directional boring 6m in width without installation of protective pipe with preliminary works — Constructing crossings below roads by boring and embedding one PE/PVC conduit phi 110mm with preliminary works - Directional boring with directional head used for placement of protective tube with phi 110 mm with preliminary works Client is kindly requested to explain the installation methodology related to each item and their applicable location.	The methodology of crossing the roads by boring and embedding one PE/PVC conduit phi 110mm and their applicable locations are clearly defined in the Volume 3, Section 6.5.1 Telecommunication and signal installation design - fiber optic cable and Volume 5, Drawings No 415 to 459 (21_18-1-T-5_1.1 Telecomun.design-optical fibre cable gaspipeline MG10).
15.	Subject: VOL.1- SECT.1-ITT Item 12.2, Para. b): Tenderer must have the following licences: 1. I031M1-Construction of gas installation 2. I030G1-Construction of gas structures 3. SRPS- EN ISO 3834-2 4. (SRPS) ISO/IEC 17025. Description: We do not have these above listed Certificates/Licences at this present time since we are not a Contractor frequently/regularly making business in Serbia. However, as a leading EPC Pipeline Contractor recognized worldwide	The listed licences are required in Tender stage. Additionally, please refer to Clarifications No. 2, Answer No. 20.



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16.	and the member of INTERNATIONAL PIPELINE CONTRACTORS ASSOCIATION, we hereby commit and assure Company that, these licences and certificates will be definitely obtained in case of job awarded to us. Would this commitment be sufficient for Company or is the Company requiring these documents in Tender stage? In case of affirmative response revived, we will be considering to participate to this Project. Company's response will be appreciated. Subject: We kindly request you to provide the following documents if possible please. Description: 1. Geotechnical Investigation report (190809-07-04-170004, in English form if	Please refer to Clarifications No. 2, Answer No. 7 and Clarifications No. 3, Answer No. 18.
	possible) 2. Hydrological Report for River Crossings 3. Construction Documents - 21/18-1-PZI-0 4. Environmental Impact Assessment Report - 21/18-1-S-1.1	
17.	5. Route Plan (other than Alignment drawings) Subject: Site Visit and Pre-Tender Meeting Description: a) Would you please advise, does the Company plan to provide a joint site visit with the other Bidders together or intent to leave Bidders to make their own site visits with their own sources and capabilities? In either case, Bidders will require a Company personnel to accompany during the site visit to show the correct pipeline route to be followed and special points along the pipeline such as river crossings, road crossings and other critical and important points. b) Bidder observed that Pre-Tender Clarification Meeting will be held on 26/04/2021 at 11.00am. Is this plan still valid? The reason behind the question is due to the restrictions arising from COVID-19. Please confirm. Is there any possibility to participate this meeting via Zoom/Webex or Teams due to the COVID-19 implications. Company's response will be appreciated.	 a) The tenderer is strongly advised to visit and inspect the site of the works and its surroundings for the purpose of assessing, at its own responsibility, expense and risk, the factors necessary for preparing its tender and signing the contract for the works. No joint site visit is planned. Assistance to tenderers during their site visit cannot be provided. b) Due to the restrictions caused by COVID-19, the on-line information meeting was held on April 26, 2021. The registered tenderers received the connection details related to the meeting. Additionally, please refer to the published Additional Information about the Contract Notice, Point 9. Information meeting and/or site visit.
18.	Dear Sirs, please could you kindly confirm if the Clarification Meeting will be held on April 26th	The on-line information meeting was held on April 26, 2021. All registered tenderers were notified about meeting arrangements.



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	2021? In this case it is possible to be notified about place and time? The original request in Serbian language was submitted to the email address cfcu.questions@mfin.gov.rs .	Additionally, please refer to the published Additional Information about the Contract Notice, Point 9. Information meeting and/or site visit.
19.	Subject: Contract and relevant Guarantees Description: Please clarify, in case of awarding and signature of the Contract by both members of a vertical Joint Venture, who will be the subject that shall issue the Guarantees (i.e. Performance Bond, Guarantee on Pre- Financing), and in particular whether is required that the Leader shall provide the Guarantees (for 100% value) at its own name, on behalf of the Joint Venture.	Please refer to Clarifications No. 2, Answer No. 21, under Item 6.
20.	Subject: Contract invoicing and payments Description: Please confirm whether, in case of awarding and signature of the Contract by both members of a vertical Joint Venture, the only subject entitled to invoice to the Client and to receive payments by the Client for the executed Works will be the Leader, at its own name and on behalf of the Joint Venture; payments towards the other members of the JV will be regulated in accordance with the JV agreements.	The Statements are submitted by the Contractor, represented by the Contractor's Representative. All payments due by the Employer shall be made to the bank account mentioned on the financial identification form completed by the Contractor. The Employer is not responsible for payments between Joint Venture members.
21.	Subject: Contract signature Description: Please confirm whether, in case of awarding of the Contract to a vertical Joint Venture, whose one of the members is a foreign company, for this latter it is possible to operate through a Branch or a LLC (100% participated), at its discretion or is required under the applicable law; in case an LLC is required, please clarify how it can operate under the Contract and whether the Client consents that LLC is entitled to invoice and to receive payments for the executed Works, at its own name and on behalf of its Mother Company.	In case that tenderer or member of joint venture is foreign company the Contract can be performed via branch office (subsidiary) since such entity does not have legal capacity and performs rights and obligation on behalf of its founder (Article 567 paragraph 2 of Serbian Commercial Act, Official Gazette 36/2011, 99/2011, 83/2014, 5/2015, 44/2018 and 95/2018). Since performance of the Contract is possible via subsidiary the Instructions to Tenderers (ITT) enable the foreign company to acquire required licences prescribed in point 12.2 of ITT by establishing branch office in Serbia (footnote in point 12.2 of ITT). Stated provisions prescribe: Any contractor working



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		in Serbia must possess the local licences. Foreign companies may establish a branch company in Serbia and enter into the procedure for licencing. Otherwise, foreign companies can establish a consortium or a Joint Venture with local company(s) which is/are already licenced. It is up to the tenderer to decide which specific form will be assumed for the purpose of
		submission of the tender and contract execution, in line with the tender dossier, Contract notice, Additional information to contract notice and applicable national legislation, including among other things Law on planning and construction. It is also up to the tenderer to designate a bank account on which payments will be made in case of being awarded a contract.
		However, performance of the Contract via another limited liability company established by the tenderer or member of joint venture and acting on behalf of the founder is not allowed. In accordance with Serbian Commercial Act such company would have its legal capacity and would be considered as separate entity from its founder. The involvement of other entity in performance of the Contract is however possible in case of subcontracting or reliance on the capacity of others in accordance with point 12.2 of ITT. Note: If the tenderer provides a capacity provider for economic/financial capacity, this company is jointly liable. If the tenderer provides a capacity provider for technical capacity, the capacity provider must be the one carrying out the works for which it provides capacity.
22.	Subject: Doc. 21/18-1-T-4/1.1-00 "4_2.1 – Electrical design –custody transfer metering station and regulating stations MG10" and doc.	Please refer to Clarifications No. 3, Answer No. 64.



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	21_18-1-T-4_3.1 "Electrical design -custody	
	transfer metering station and regulating stations	
	MG10 ELECTRICAL	
	Description: Bidder notes that Doc. 21/18-1-T-	
	4/1.1-00 "4_2.1 – Electrical design -custody	
	transfer metering station and regulating stations	
	MG10" and doc. 21_18-1-T-4_3.1 "Electrical	
	design –custody transfer metering station and	
	regulating stations MG10" does not provide the	
	single line diagrams, the switchboards current	
	rating and short circuit value. To proper evaluate	
	the electrical equipment please provide the above	
	missing document required.	
23.	_	Please refer to Clarifications No. 3, Answer
	doc. 21_18-1-T-4_3.1 Provision of grounding	No. 65.
	electrical study	
	Description: Bidder notes that Doc. 21/18-1-T-	
	4/1.1-00 "4_2.1 – Electrical design -custody	
	transfer metering station and regulating stations	
	MG10" and doc. 21_18-1-T-4_3.1 "Electrical	
	design –custody transfer metering station and	
	regulating stations MG10" does not provide the	
	earthing calculation study. To proper evaluate	
	the grounding electrical system, please provide	
	the relevant grounding electrical study for each	
2.4	plant area.	Discourage of the Charles of the No. 2. Assessed
24.	_	Please refer to Clarifications No. 3, Answer
	doc. 21_18-1-T-4_3.1	No. 66.
	Description: Bidder notes that Doc. 21/18-1-T-	
	4/1.1-00 "4_2.1 – Electrical design -custody	
	transfer metering station and regulating stations MG10" and doc. 21_18-1-T-4_3.1 "Electrical	
	design – custody transfer metering station and	
	regulating stations MG10" does not provide the	
	electrical load summary and power demand of	
	each area. To proper evaluate the electrical	
	system, please provide the electrical load	
	summary for each area.	
25.	Subject: ELECTRICAL DISCIPLINE - CABLE	Please refer to Clarifications No. 3, Answer
23.	LIST	No. 67.
	Description: Bidder notes that Doc. 21/18-1-T-	110.07.
	4/1.1-00 "4_2.1 – Electrical design -custody	
	transfer metering station and regulating stations	
	The state of the state of the regulating stations	



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	MG10" and doc. 21_18-1-T-4_3.1 "Electrical	
	design – custody transfer metering station and	
	regulating stations MG10" does not provide the	
	electrical cable list of each area. To proper	
	evaluate the electrical system, please provide the	
	electrical cable list for each area.	
26.	Subject: CATHODIC PROTECTION	Please refer to Clarifications No. 3, Answer
	Description: Bidder notes that Doc. 21/18-1-T-	No. 69.
	4/1.1-00 "4/1 – Electrical design - Gas pipeline	
	cathodic protection" does not consider "Niš 2",	
	"Knjaževac", "Bela Palanka", "Pirot" and	
	"Dimitrovgrad" as plant facilities classified as	
	"complex area" according to SRPS EN	
	14505:2008. Bidder understands that no CP for	
	underground piping is foreseen in these areas.	
	Please confirm or instruct otherwise.	
27.	Subject: CP Design – Isolation Joints Protection	Please refer to Clarifications No. 3, Answer
	Description: Bidder notes that Doc. 21/18-1-T-	No. 70.
	4/1.1-00 "4/1 – Electrical design - Gas pipeline	
	cathodic protection" does not account for any	
	protection device to be installed across isolation	
	joints to protect their internal dielectric fittings	
	from damage (due to lightning strike or other	
	overvoltage). Please confirm or instruct	
	otherwise.	
28.	Subject: CP Design – Test Posts Painting	Please refer to Clarifications No. 3, Answer
	Description: Bidder understands that external	No. 72.
	surfaces of test posts listed in clause 1.5 of Doc.	
	21/18-1-T-4/1.1-00 "4/1 – Electrical design –	
	Gas pipeline cathodic protection" (line item 1.5	
	and 1.6) require a 3-coat paint cycle. Please	
	confirm, providing relevant technical	
	characteristics and final paint color, or instruct	
	otherwise.	
29.	Subject: CP Design – Test Posts Protection	Please refer to Clarifications No. 3, Answer
	Description: Bidder understands that cathode	No. 73.
	voltage arresters listed in clause 1.5 of Doc.	
	21/18-1-T-4/1.1-00 "4/1 – Electrical design - Gas	
	pipeline cathodic protection" (line item 1.22) are	
	surge arresters to be installed inside test post	
	enclosures, when these are installed in suspected	
	AC interference areas. Please confirm, providing	
	relevant technical characteristics and updating	



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	the List in clause 1.3 to indicate concerned test	
	posts, or instruct otherwise.	
30.	3	Please refer to Clarifications No. 3, Answer
	Description: With reference to document EN-5.2	No. 74.
	Telecommunication and signal installation	
	design - telemetry, Company is kindly requested	
	to provide the minimum required duration	
	(hours) of UPS for Telecommunications	
	equipment.	
31.	Subject: Telecommunication Cabinet	Please refer to Clarifications No. 3, Answer
	Description: With reference to document EN-5.2	No. 75.
	Telecommunication and signal installation	
	design - telemetry, section 3 "EQUIPMENT	
	INSTALLATION CABINET", Company is	
	kindly requested to confirm that this cabinet is	
	only for Telecommunication equipment (i.e.	
	Router, Switch, Patch Panel) or advice	
	otherwise.	
32.	Subject: Router	Please refer to Clarifications No. 3, Answer
	Description: With reference to document EN-5.2	No. 76.
	Telecommunication and signal installation	
	design - telemetry, section 2.2 "Network	
	Communication Equipment: Router (2G / 2G	
	/3G/3.5G/3.75G/4G), CISCO C881G-4G-GA-	
	K9", Bidder understands that	
	2G/3G/3.5G/3.75G/4G mobile contract is not in	
	bidder scope. Company to confirm or advice	
	otherwise.	
33.	Subject: TELECOM - ups	Please refer to Clarifications No. 3, Answer
	Description: With reference to document EN-5.2	No. 77.
	Telecommunication and signal installation	
	design - telemetry, Company is kindly requested	
	to confirm if UPS for Telecommunications	
	systems shall be integrated in	
	Telecommunication cabinet only, or provided in	
	separated cabinet.	
34.	Subject: TELECOM -FOC	Please refer to Clarifications No. 3, Answer
	Description: With reference to Technical	No. 78.
	Specification, para 6.5.1 and Typical drawing	
	trench section contained in document Drawings	
	No 061 to 197 (21_18-1-T-2_1.1 Construction	
	design of gas pipeline MG10)", Bidder	
	understands that only one fiber optic cable (TO	
	SM 03 (12x12) x II x 0,4 x 3,5 CMAN G652D)	
	DIVI 03 $(12\Lambda 12)$ Λ II Λ 0, τ Λ 3,3 CIVIAIN $0032D$)	



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	shall be laid in a separate trench at least 2 meters	
	from pipe. Bidder kindly requests to confirm or	
	advice otherwise.	
35.	AVAILABILITY	Please refer to Clarifications No. 3, Answer No. 79.
	Description: Extra temporary working area (in addition to the working belt) for pipeline	
	installation at main crossings, Plant Facilities	
	(Above Ground Installation) construction and	
	pipe storage along the working strip are needed	
	for the project. Bidder assumes that these areas	
	will be made available by COMPANY at the	
	commencement date. Please confirm or advise	
	otherwise.	
36.	Subject: Price List "EN-21CO~1"	Please refer to Clarifications No. 3, Answer
	Description: Along with the price list, a part of	No. 82.
	the removal of humus (Price No. 1.4), Contractor	
	cannot find any item relevant to the earth moving	
	volumes for the right of way opening. Contractor	
	is kindly asking Client to indicate the volumes of	
	earth moving for the right of way and to clarify in which item the cost of the mentioned activity	
	shall be included.	
37.	Subject: Volume 3 – Technical Specification	Each section of gas pipeline, prior to Strength
37.	TECHNICAL REQUIREMENTS FOR	and leak testing, will be passed with pig with
	WORKS Pag. 16 and 17 of 67 Pag. 138 and 139	calibration plate with diameter of at least 95%
	of 672	of the inner diameter of gas pipeline section
	Description: 4.8 TESTING (page 17) before the	with the thickest wall. The calibration pig
	pressure test for gas pipeline, the Contractor shall	structure must be approved by the Engineer
	carry out the cleaning sections of gas pipeline	and the calibrating plate must be sent for
	with compressed air and passing the pig with	inspection before and after each pass of the
	calibration plate with diameter of at least 95% of	pig through the pipeline.
	the inner diameter of gas pipeline section with	
	the thickest wall. Pig construction must be	
	approved by expert supervisor, and calibrating	
	plate must be sent to inspection by the contractor before and after every pass of the pig through the	
	pipeline STRENGTH AND LEAK TESTING	
	(page 138 and 139) 2. Before installing the	
	waterproof coating and after welding and repair	
	of improper welding joints it is necessary to clean	
	sections with compressed air and passing the pig	
	with calibration plate with diameter of at least	
	95% of the inner diameter of gas pipeline section	



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with the thickest wall. Calibration pig structure must be approved by expert supervisor, and calibrating plate must be sent to inspection by the Contractor before and after every pass of the pig through the pipeline 26. Before tests the gas pipeline should be cleaned using pigs driven by compressed air. Pig should be equipped with calibrating plate, which diameter should be 98% of the internal diameter of the pipe in the section with the thickest wall. Calibration pig structure must be approved by expert supervisor, and calibrating plate must be sent to inspection by the Contractor before and after every pass of the pig through the pipeline. Tenderer kindly requests at which stage the pipeline calibration shoul be executed and the size of clibration plate to be used.

8. Subject: TECHNICAL REQUIREMENTS FOR WORKS Pag. 102 Pag. 138 and 139 of 672 SITUATION OF AND LONGITUDINAL PROFILE OF GAS PIPELINE ROUTE Drawing: 21/18-1-T-1/1.1-04

Description: **STRENGTH AND** LEAK TESTING (page 102) Pursuant to Article 81 of the Rulebook, minimum test pressure when testing the strength of the gas pipeline and its components must be higher than the maximum operating pressure (MOP) by following percentage: - Areas in location classes I and II: 25% (68,75 bar) - Areas in location classes II and IV: 50% (82,5 bar) - Protective area of residential buildings: 50% (82,5 bar) - Block Valve and Cleaning Stations (BS, LCS, and RCS): 50% (82,5 bar) - Crossings with roads, rivers and channels: 50% (82,5 bar) According to Tenderer experience in pipeline projects, hydrotest pressures are generally set according to class location, while some special crossings with different design factor and thickest wall are visual pretested based on crossing position and methodology. Tenderer kindly request to clarify if, where there are no chances to include crossings and protective areas sections in larger hydrotest sections due to exceeding max

It is possible to test small sections separately, if there are no chances to include crossings and protective areas sections in larger hydrotest sections due to exceeding max allowable pressure of thinnest wall. The Works Contractor prepares and submits the testing methodology for approval by the Engineer.



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	allowable pressure of thinnest wall, these small	
	sections have to be tested separately at 82,5 bar	
	before or after installation. Please confirm the	
	methodology and duration of test.	
39.	Subject: Volume 3 – Technical Specification -	Refer to Volume 3, Technical Specifications,
	TECHNICAL REQUIREMENTS FOR	the Geometric Inspection with calibrating
	WORKS	plates (with diameter of at least 95% of the
	Description: Tenderer kindly requests to clarify	inner diameter of gas pipeline section) is
	if Caliper Inspection (Geometric Inspection) is	foreseen.
	not a project requirement	
40.	Subject: Volume 3 – Technical Specification -	The final drying at specified dew point is not
	TECHNICAL REQUIREMENTS FOR	the project requirement.
	WORKS	
	Description: Tenderer kindly requests to clarify	
	if final Drying at specified dew point is not a	
	project requirement	
41.	Subject: Pre-Tender Meeting	Please refer to Answer No. 18.
	Description: What's the scheduled time frame for	
	the pre-tender meeting to be held on Monday, the	
	26th of April? On which online platform, in other	
	words, via which software program (like zoom or	
	teams), is the Company planning to hold the	
	meeting on? Your response will be highly	
	appreciated.	
42.	Subject: Site Visit and Pre-Tender Meeting	Please refer to Answer No. 17.
	Description: a) Would you please advise, does	
	the Company plan to provide a joint site visit	
	with the other Bidders together or intent to leave	
	Bidders to make their own site visits with their	
	own sources and capabilities? In either case,	
	Bidders will require a Company personnel to	
	accompany during the site visit to show the	
	correct pipeline route to be followed and special	
	points along the pipeline such as river crossings,	
	road crossings and other critical and important	
	points. b) Bidder observed that Pre-Tender	
	Clarification Meeting will be held on 26/04/2021	
	at 11.00am. Is this plan still valid? The reason	
	behind the question is due to the restrictions	
	arising from COVID-19. Please confirm. Is there	
	any possibility to participate this meeting via	
	Zoom/Webex or Teams due to the COVID-19	
	implications. Company's response will be	
	appreciated.	



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43.	Subject: Google earth file missing Description: Google earth file missing (kmz/kml). Is it possible to receive it?	Open format of the .kmz/.kml file (Google Earth) of the pipeline route is attached as the Annex No. 3 to the Clarifications No. 4 and might be used only for the route inspection.
44.	Subject: Restriction in Lengths of pipes Description: Is there any restriction in Lengths of provided pipes (18m or 12m)?	There is no restriction in lengths of pipes. The transport of pipes longer than 12m requires special permits, which are the obligation of the Works Contractor.
45.	Subject: Acceptable Welding Methods Description: Tender requests a confirmation that "Fully Mechanized and Partly-Mechanized Welding is allowed according to EN 12732" and are acceptable welding methods for the Project.	We confirm that the mentioned welding methods in accordance with SRPS EN 12732 are acceptable. The welding technology qualifications must be in accordance with SRPS EN ISO 15614-1.
46.	Subject: UXO/CTR Investigation Description: UXO (Unexploded Ordnance) investigation is required by CTR or clearance will be given by Client?	The Works Contractor must adhere to the Serbian laws and regulations, among other the regulation Ordinance on safety at work during construction works ("Pravilnik o zaštiti na radu pri izvodjenju gradjevinskih radova").
47.	Subject: Coating thickness clarification Description: There is a discrepancy between a) Volume 4, Doc. 1.1, Article 7 (Protective – Casing Pipes) is not describing the requirement for external coating and in b) Typical DWG 21/18-1-T-1/1.1-09.1, there is a requirement for coating thickness 10.3mm but also there is Note 14. "Casing Pipe is bare and not cathodically protected"). Coating is required or not for casing pipes?	Please note that this issue will be remedied by means of Corrigendum. Please regularly check official TED eTendering website and CFCU website at http://www.cfcu.gov.rs/tenderi.php. There is an error in Volume 5, Drawings No 002 to 033 (21_18-1-T-1_1.1 Mechanical design of gas pipeline route MG10), on the drawings 21/18-1-T-1/1.1-09.1 – 2, table 1 "Pipe and casing characteristics". It should be "Min. wall thickness of protection pipe (casing)" as on 21/18-1-T-1/1.1-09.3, instead the "Min. coat thickness". Coating is required for casing pipes. Please refer to Volume 3, Technical Specifications, 6.1.1 Heading: Pipe insulation.



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48.	Subject: Steel casing pipes Description: Steel casing pipes for FOC (DN250 for roads & DN100 for Railways in 6m offset from mainline) are not included in Volume 4, Doc. 1.1. The cost of procurement & installation will be included in Article 7 (main steel casing pipe DN914mm)?	Please refer to Volume 4, 5.1 Telecommunication and signal installation design - fiber optic cable, Heading: TOTAL PLACEMENT OF CONDUITS, TAPES, POSTS, PROTECTION AND CONSTRUCTION OF CROSSINGS, which includes the cost of procurement and installation of casing pipes for FOC.
49.	Subject: Volume 3_Technical Specification and BoQ 2.1 Description: BoQ 2.1, Item 2.3: it states that pipeline has to be covered, up to 15 cm above pipe, with SAND. Technical specification, page 134, LOWERING THE PIPELINE IN THE TRENCH, bullet 6, states: "sand or soil which does not contain rocks, clumps or other foreign objects which could damage the insulation" is acceptable. Client to clarify if, in principle, screened excavated material is suitable for bedding and padding activities, or if the use of sand is mandatory regardless soil conditions.	Sand is mandatory regarding trench bedding and padding activities. The provisions of the Technical Specifications and the Bill of Quantities remain unchanged.

Annexes to the CONTRACTING AUTHORITY'S CLARIFICATIONS No. 4:

- 1. Annex No. 1 Planned one track railway bypass around Nis Crossinf deatil at km 16+180 C.M Gornja Vrezina Z1.2
- 2. Annex No. 2 Planned one track railway bypass around Nis Crossing detail at km 13+729 C.M Brzi brod Z1.1
- 3. Annex No. 3 Open format of the .kmz/.kml file (Google Earth) of the pipeline route